CAMP DRESSER & MCKEE INC.

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environmental engineers, scientists, planners, & management consultants

July 11, 1988

Mr. Jim Pendergast (6H-EE)
U.S. Environmental Protection Agency
Allied Bank Building, 10th Floor
1445 Ross Avenue
Dallas, TX 75202

RE: South Cavalcade Pump Test

DOC. CTRL. NO.: 143-TS1-EP-GJAE-1

Dear Mr. Pendergast:

Gordon McCurry performed oversight activities at the South Cavalcade Site in Houston, Texas, on June 14-16, 1988. A summary of the field work is enclosed.

As a follow-up, Keystone will be sending the water level data from the pump test to Gordon. He will perform a preliminary test data analysis and we will forward the results to you in the near future.

Sincerely,

CAMP DRESSER & MCKEE INC.

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S. Lynn Mays, P.E. Site Manager

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**ENCLOSURE** 

File with Overight file

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TO:

Lynn Mays

PROM:

Gordon McCurry

DATE:

July 5, 1988

PROJECT:

EPA Contract No.: 68-01-6939

DOCUMENT NO.: 143-TS1-IO-GGBN

SUBJECT:

Trip Report for Oversight Activities at the South Cavalcade,

Houston RI/FS Site

Field activities were undertaken at the South Cavalcade site by Koppers Company and their representatives during the period June 13-16, 1988. These activities included well and piezometer installation, plugging an off-site monitor well, conducting an aquifer pumping test, and measuring non-aqueous phase liquids in selected shallow zone monitor wells. As part of EPA oversight activities at the site, Gordon NcCurry, CDM hydrogeologist, was present June 14-16 to observe the above field work. The Koppers field crew consisted of site geologist Ken Stroebel from Keystone Environmental Resources, Vayne Turney from MacBride-Radcliff and Associates, and drillers from Layne-Western. The following discussion summarizes the well installation, plugging and pumping test field activities. A copy of the detailed field notes is attached.

#### A. VELL INSTALLATION, COMPLETION AND DEVELOPMENT (June 14-15, 1988)

Three wells were installed for the purpose of conducting an aquifer pumping test in the shallow zone aquifer. These wells are located in the westcentral portion of the site, as indicated on Figure 1. Drilling was undertaken with a CME-55 drill rig using six inch I.D. hollow stem augers. A five-foot continuous coring device was used to obtain stratigraphic information from the first two boreholes and to monitor cuttings for organic vapors. No organic vapors were detected above background levels so Level D health and safety precautions were followed. All cuttings were drummed. Borehole core and cuttings samples indicated subsurface stratigrahy to be similar in all three boreholes and can be summarized as:

0-21 dark brown to black organic-rich soil

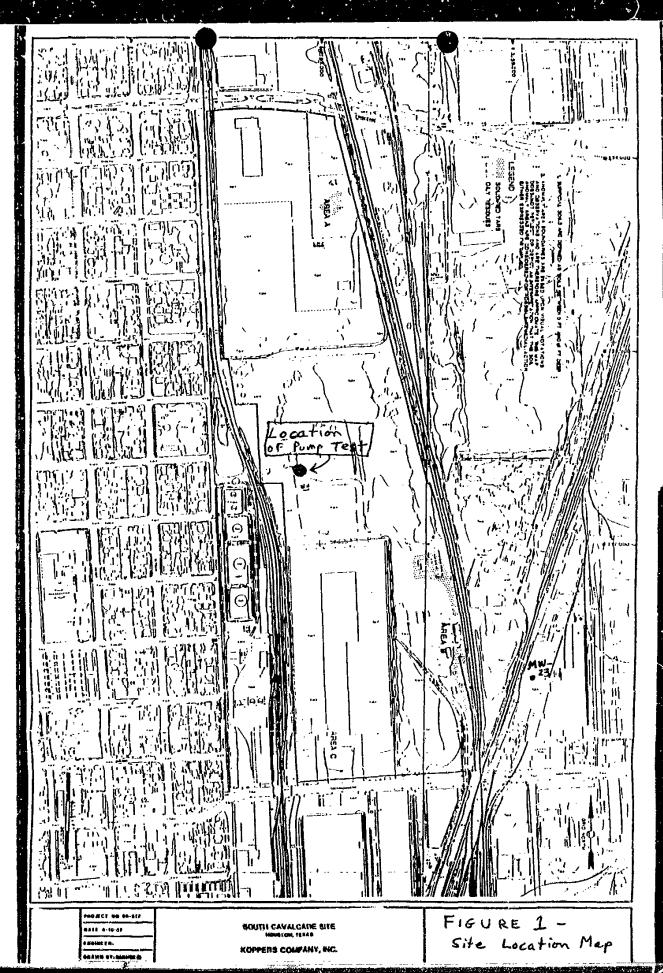
2-10' silty to sandy clay, with silty laminations; dry

10-11' clayey fine sand; moist

11-18' clayey silt to fine sand; saturated

> 18' clay, plastic

The well completions were similar to each other and consisted of a ten foot screened zone extending from approximately 8 to 18 feet below ground with a



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MEMORANDUM July 5, 1988 Page 2

ten foot section of solid casing above that. All wells were constructed with schedule 40 PVC casing and factory-slotted screen. Two wells served as piezometers or observation wells and were constructed with two-inch I.D. PVC casing and screen. The easternmost of the three installed wells served as the aquifer test pump well and was constructed with four inch I.D. casing and screen. All wells were completed inside the augers and consisted of a well graded blasting sand that extended to approximately one foot above the screen, overlain by a foot of bentonite pellets then a 90% cement/10% bentonite flour grout mixture. The grount was pumped downhole via tremmie pipe until grout returns were seen at the surface. Locking steel casings were placed over the PVC stickups. All downhole equipment, drilling and casing materials had been decontaminated by steam cleaning and had been wrapped or covered in plastic. These materials were also steam cleaned at the on-site decontamination pad after use. All wash water derived from decontamination activities was pumped into a large holding tank located inside a fenced decontamination yard.

The pump well, designated KER-1, was located approximately 8 and 35 feet away from the observation wells, designated KER-2 and KER-3, respectively. The pump well was several feet out of line with the observation wells due to an underground pipe encountered during drilling at the original in-line location.

Well development of KRR-1 occurred a day after well completion activities. Development was first attempted by air surging although almost no water exited the well and piping system into the receptor drums. This continued after several attempts until water and air were observed to be coming out of the ground from a small rodent hole located several feet from the well. Well development by air surging was then discontinued, and was replaced by bailing.

Bailing was successful, but slow, so a 1/2 horsepower Grundfos submersible pump was lowered downhole. The pump ran for approximately 20 minutes at 3 to 4 gpm then for 10 to 15 minutes at 1.25 gpm. The purge water became increasingly clear during this time, but remained slightly cloudy. Approximately 50-60 gallons of water were purged from well KER-1, with most of it being drummed. No development activities were attempted at observation wells KER-2 or KER-3.

#### B. HONITOR WELL HV-23 PLUGGING AND ABANDONMENT (June 15, 1988)

The field crev moved off-site to remove and grout up monitor well MW-23 (see Figure 1). The drill rig set up over well MW-23 after the flush-mounted cap and concrete cover were removed. Four inch I.D. hollow stem augers were used to drill through the subsurface grout surrounding the two inch I.D. PVC casing of MW-23. The drillers were able to pull most of the reportedly 44 feet of well string out of the ground. A 90% cement/10% bentonite flour grout mixture was pumped downhole inside the augers via tremmie pipe. Auger removal alternated with grout being pumped downhole, with returns seen at the surface, until all of the augers were pulled. Cuttings and former well materials were drummed.

MEMORANDUH July 5, 1988 Page 3

### C. AQUIFER PUMP TEST (June 16, 1988)

The aquifer pumping test was a constant discharge drawdown and recovery test. Vater levels in each of the three wells was monitored by both an EnviroLabs automated Data Logger and manual observations with electric well lines or steel tape. Static water levels were recorded before the submersible pump and data logging devices were placed in the wells. The pump test began after a return to static water levels following placement of downhole equipment. A pumping discharge rate of 1.25 gpm was maintained during the test and was periodically monitored by using a stopwatch and bucket. All purge water was routed through a garden hose to a large holding tank located inside a fenced decontamination yard.

After approximately 100 minutes into the test, it was noted that air could periodically be heard entering the pump intake. This condition existed until the pump was turned off, after an elapsed time of 130 minutes. The maximum drawdowns observed were 6.05 feet in the pump well (KER-1), 1.18 feet in well KER-2 and 0.30 feet in well KER-3. Water level recovery measurements were recorded for 160 minutes after the pump was turned off, with water levels returning to within 0.2 feet of the static water levels in all wells.

#### D. GENERAL COMMENTS

- 1. Site health and safety precautions and decontamination procedures implemented during the course of the field activities appeared to be adequate and appropriate.
- 2. All field procedures and well installation activities which were observed appeared appropriate and were conducted in a timely and professional manner.
- 3. Pump discharge measurements should have been undertaken at more frequent intervals than they were during the aquifer test, particularly when air was heard entering the pump intake valve. It is suspected that the pump rate fluctuations may have been significant, at times, relative to the initial pumping rate.
- 4. The recovery portion of the aquifer test should have continued for a longer period of time. Although the pump well and nearest observation well had recoveries by the end of the test to within about 3 and 16 percent of the static water levels, respectively, the farther observation well had recovered to only within about 60 percent of its static water level. Additional recovery data would have allowed the results from well KER-3 to be more useful and usable.

Water level data from the pump test will be sent to me by Ken Stroebel of Keystone Environmental Resources in the near future. I plan on working up the data and will send you the results of my preliminary aquifer test data analyses under a separate memo. Please don't hesitate to contact me if you have any questions prior to that time.

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# 7777-143- TSI-PL-GFTP

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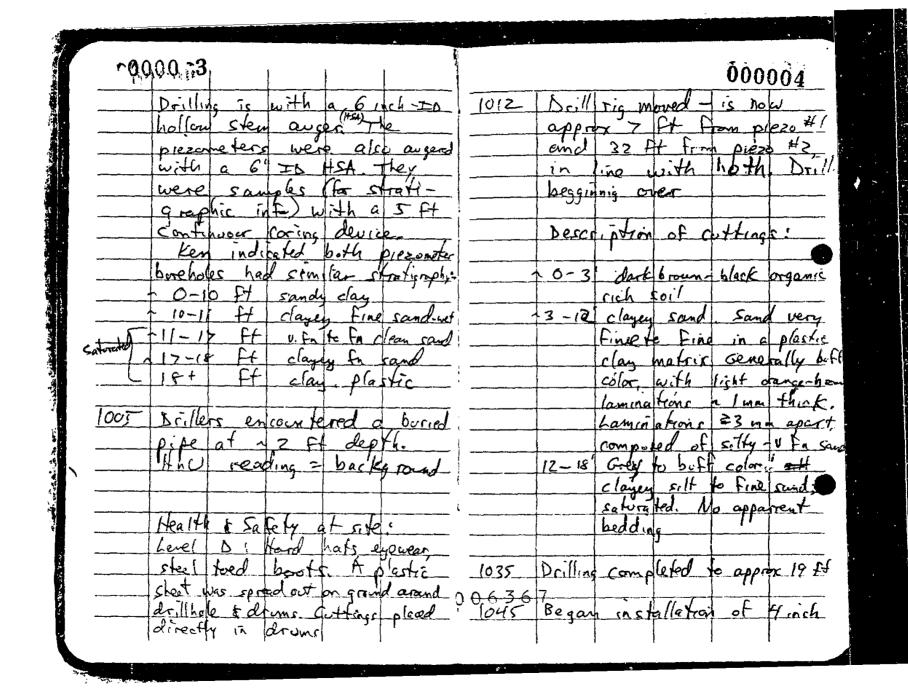
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Mr. Air 000005° Monday June 13 1985 -8:30 pm - Left Denver for Houston, Reviewed RI. 12:30 Am Arrived Houston, LEFT for hotel ked with Ed-grounds 1:30 Am checked into hope ; prepried for At Field work. hear well 0900 drillers (Sony & Nie) 0915 rust Finishing to 18 Ft. Ken said they Clay at 17-175 at 5 Ft From the pemping well the second piezo will be at 30 ft. Piezemofers are 2" IN AUC schedule 40, 10ft screen 10' casing 0 9 60 6 Brilling of the pump well 006366



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rell and prezometers?) by	They commended to pull the argers and growt door hole
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t growt the well.	0637 Ste Cleanus Finished. Field crew
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Purge water coming out we	cloudy beginded to conduct
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